

ELECTRIC RATE SCHEDULE

RS

Residential Service

APPLICABLE

In all territory served by the Company

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all ordinary residential use of electric service, such as lighting, cooking, heating, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

Customer Charge \$2.75 per month

Plus an Energy Charge of:

- 5.626 cents per KWH for the first 100 KWH used per month
- 5.167 cents per KWH for the next 300 KWH used per month
- 4.756 cents per KWH for all in excess of 400 KWH used per month

MINIMUM CHARGE

Single phase service not less than \$2.75 per month
Three phase service not less than \$7.06 per month

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 85 cents per month per KW of connected load.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions applicable hereto. (See General Index)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Joseph Hogan*

Date of Issue: January 26, 1987
Cancelling Second Revision
Of Original Sheet No. 4
Issued August 12, 1983

Issued By
R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky
Pursuant to K.P.S.C. Order No. 9780

Date Effective: March 1, 1987

C12-87

ELECTRIC RATE SCHEDULE

RS

Residential Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all ordinary residential use of electric service, such as lighting, cooking, heating, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

Customer Charge \$2.75 per month
Plus an Energy Charge of:
5.768 cents per KWH for the first 100 KWH used per month
5.309 cents per KWH for the next 300 KWH used per month
4.898 cents per KWH for all in excess of 400 KWH used per month

MINIMUM CHARGE

Single phase service not less than \$2.75 per month
Three phase service not less than \$7.06 per month
For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 85 cents per month per KW of connected load.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

SEP 1 1983
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

FRANCHISE CHARGE

BY: Jordan C. Neel

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS: Service will be furnished under Company's general Rules and Regulations or Terms and Conditions applicable hereto. (See General Index)

C-3-87

ELECTRIC RATE SCHEDULE

FERS

Full Electric Residential Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all Customers whose principal energy requirements are furnished by electric service, such as lighting, cooking, water heating, heating of dwelling space, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

Customer Charge \$3.75 per month

Plus an Energy Charge of:

4.813 cents per KWH for the first 1,000 KWH used per month

4.409 cents per KWH for all in excess of 1,000 KWH used per month

MINIMUM CHARGE

Single phase service not less than \$3.75 per month

Three phase service not less than \$7.06 per month

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 85 cents per month per KW of connected load.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions, applicable hereto. (See General Index)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 01 1987

PURSUANT TO 807 KAR 6:011, SECTION 9 (1)

BY: *J. Geoghegan*

Date of Issue: January 26, 1987
Cancelling Second Revision of
Original Sheet No. 5
Issued August 12, 1983

Issued By

R. M. Hewett

R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9780

Date Effective: March 1, 1987

C12-87

ELECTRIC RATE SCHEDULE

FERS

Full Electric Residential Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all Customers whose principal energy requirements are furnished by electric service, such as lighting, cooking, water heating, heating of dwelling space, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

Customer Charge \$3.75 per month
Plus an Energy Charge of:

4.955 cents per KWH for the first 1,000 KWH used per month
4.551 cents per KWH for all in excess of 1,000 KWH used per month

MINIMUM CHARGE

Single phase service not less than \$3.75 per month
Three phase service not less than \$7.06 per month
For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 85 cents per month per KW of connected load.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS: Service will be furnished under Company's general Rules and Regulations or Terms and Conditions, applicable hereto. (See General Index)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 1 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. C. Keef*

Date of Issue: August 12, 1983
Cancelling First Revision
Of Original Sheet No. 5
Issued August 11, 1983

Date Effective: September 1, 1983

Issued By
R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky
Issued Pursuant To K.P.S.C. Order No. 8590

C-3-87

ELECTRIC RATE SCHEDULE

GS

General Service

APPLICABLE

In all territory served by the Company

AVAILABILITY OF SERVICE

To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under the appropriate TOD rate schedule.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Customer Charge: \$4.00 per month

Plus Energy Charge of:

- 7.112 cents per KWH for the first 500 KWH used per month
- 5.970 cents per KWH for the next 1,500 KWH used per month
- 5.493 cents per KWH for all in excess of 2,000 KWH used per month

MINIMUM CHARGE

Service under this schedule is subject to a minimum of the greater of (a) \$4.00 per month to include the first 20 KW or less of capacity, or (b) \$4.00 per month, plus \$1.69 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:

- (1) The maximum demand registered in the current month.
- (2) 75% of the highest monthly maximum demand registered in the preceding 11 months.
- (3) The contract capacity, based on the expected maximum KW demand upon the system.
- (4) 60% of the KW capacity of facilities specified by the customer.

Minimum charge under (a) above shall be billed on a monthly basis. Minimum charge under (b) above shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under this schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

A contract is required for a term of not less than one year and for such time thereafter until terminated by either party giving 30 days' written notice to the other. For estimated loads of 20 KW demand or less, KU ORDER FOR SERVICE form signed by customer will be considered adequate contract. For loads estimated in excess of 20 KW, KU FORM 17-11 signed by the customer and Company will be required.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1987

BY: *J. Georghagan*

Date of Issue: January 26, 1987
Cancelling Third Revision of
Original Sheet No. 6
Issued December 5, 1985

Issued By

R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky

Date Effective: March 1, 1987

Issued Pursuant To K.P.S.C. Order No. 9780

C12-87

ELECTRIC RATE SCHEDULE

GS

General Service

APPLICABLE

In all territory served by the Company

AVAILABILITY OF SERVICE

To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under the appropriate TOD rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1983

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Customer Charge: \$4.00 per month

Plus Energy Charge of:

- 7.278 cents per KWH for the first 500 KWH used per month
- 6.136 cents per KWH for the next 1,500 KWH used per month
- 5.659 cents per KWH for all in excess of 2,000 KWH used per month

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *J. Stogdolen*

MINIMUM CHARGE

Service under this schedule is subject to a minimum of the greater of (a) \$4.00 per month to include the first 20 KW or less of capacity, or (b) \$4.00 per month, plus \$1.69 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:

- (1) The maximum demand registered in the current month.
- (2) 75% of the highest monthly maximum demand registered in the preceding 11 months.
- (3) The contract capacity, based on the expected maximum KW demand upon the system.
- (4) 60% of the KW capacity of facilities specified by the customer.

Minimum charge under (a) above shall be billed on a monthly basis. Minimum charge under (b) above shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under this schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

A contract is required for a term of not less than one year and for such time thereafter until terminated by either party giving 30 days' written notice to the other. For estimated loads of 20 KW demand or less, KU ORDER FOR SERVICE form signed by customer will be considered adequate contract. For loads estimated in excess of 20 KW, KU FORM 17-11 signed by the customer and Company will be required.

Date of Issue: December 5, 1985
Canceling Second Revision of
Original Sheet No. 6
Issued March 12, 1984

Issued By
R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky
Issued Pursuant To K.P.S.C. Order No. 8915

Date Effective: September 1, 1983

C-3-87

ELECTRIC RATE SCHEDULE	CWH
Combination Off Peak Water Heating	
APPLICABLE	
In All Territory Served by the Company	
AVAILABILITY OF SERVICE	
For Domestic uses located on existing secondary lines of the Company when "Off-Peak" water heating is used in connection with an electric range of 8 kilowatts or more where customer cooks electrically.	
CHARACTER OF SERVICE	
The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.	
RATE	
Customer Charge	\$1.00 per month
Plus all energy at 3.227¢ per KWH per month	
MINIMUM MONTHLY CHARGE	
The monthly minimum is the Customer Charge.	
DUE DATE OF BILL	
Customer's payment will be due within 10 days from date of bill.	
FUEL CLAUSE	
An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.	
FRANCHISE CHARGE	
The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.	
TERMS OF SERVICE "OFF-PEAK" PERIOD	
Service rendered under this schedule will be between the hours of 8:00 p.m. (at night) and 9:00 a.m. (next morning) E.S.T., except as otherwise permitted. Said period being understood as the "Off-peak" period, and shall be subject to change from time to time as Company's peak load condition varies.	
Each water heater is to be installed with and controlled by thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The Customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.	
Service will be metered by a special sub-meter except under special conditions approved by the Company.	
TERM OF CONTRACT	
For a fixed term of not less than one year, and or such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.	
RULES AND REGULATIONS	
Service will be furnished under Company's general Rules and Regulations or Terms and Conditions. See General Index for approved installation.	

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1987

PURSUANT TO KY KAR 9011
SECTION 9 (1)

BY: J. Geoghegan

Date of Issue: January 26, 1987
Cancelling First Revision
Of Original Sheet No. 7
Issued August 12, 1983

Issued By
B. M. Hewitt
R. M. Hewitt, Vice President
Lexington, Kentucky

Date Effective: March 1, 1987

Issued Pursuant To K.P.S.C. Order No. 9780

C12-87

ELECTRIC RATE SCHEDULE CWH

Combination Off Peak Water Heating

APPLICABLE

In All Territory Served by the Company

AVAILABILITY OF SERVICE

For Domestic uses located on existing secondary lines of the Company when "Off-Peak" water heating is used in connection with an electric range of 8 kilowatts or more where customer cooks electrically.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.

RATE

Customer Charge \$1.00 per month
Plus all energy at 3.369¢ per KWH per month

MINIMUM MONTHLY CHARGE

The monthly minimum is the Customer Charge.

DUE DATE OF BILL:

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE "OFF-PEAK" PERIOD

Service rendered under this schedule will be between the hours of 8:00 p.m. (at night) and 9:00 a.m. (next morning) E.S.T., except as otherwise permitted. Said period being understood as the "Off-peak" period, and shall be subject to change from time to time as Company's peak load condition varies.

Each water heater is to be installed with and controlled by thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The Customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.

Service will be metered by a special sub-meter except under special conditions approved by the Company.

TERM OF CONTRACT

For a fixed term of not less than one year, and or such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions. See General Index for approved installation.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 1 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: [Signature]

Date of Issue: August 12, 1983
Cancelling Original Sheet No. 7
Issued March 18, 1983

Date Effective: September 1, 1983

Issued By R. M. Hewett, Vice President
Lexington, Kentucky
Issued Pursuant To K.P.S.C. Order No. 8590

C-3-81

ELECTRIC RATE SCHEDULE

O.P.W.H.

Off Peak Water Heating

APPLICABLE

In All Territory Served by the Company.

AVAILABILITY OF SERVICE

For Domestic, General, or Commercial uses located on existing secondary lines of the Company, for "Off-Peak" Electric Water Heating Service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.

RATE

Customer Charge \$1.00 per month
Plus all energy at 3.834¢ per KWH per month

MINIMUM MONTHLY CHARGE

The monthly minimum charge is the Customer Charge.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE "OFF-PEAK" PERIOD

Service rendered under this schedule will be between the hours of 8:00 p.m. (at night) and 9:00 a.m. (next morning) E.S.T., except as otherwise permitted. Said period being understood as the "Off-Peak" period, and shall be subject to change from time to time as Company's peak load condition varies.

Each water heater is to be installed with, and controlled by, thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The Customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.

Service will be metered by a special sub-meter except under special conditions approved by the Company.

TERM OF CONTRACT

For a fixed term of not less than one year, and or such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions. See General Index for approved installation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1987

PURSUANT TO 807 KAR 6-011,
SECTION 9 (2)

BY: *J. Deane*

Date of Issue: January 26, 1987
Cancelling First Revision
Of Original Sheet No. 8
Issued August 12, 1983

Issued By
R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky
Issued Pursuant To K.P.S.C. Order No. 9780

Date Effective: March 1, 1987

112-87

ELECTRIC RATE SCHEDULE O.P.W.H.

Off Peak Water Heating

APPLICABLE

In All Territory Served by the Company.

AVAILABILITY OF SERVICE

For Domestic, General, or Commercial uses located on existing secondary lines of the Company, for "Off-Peak" Electric Water Heating Service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.

RATE

Customer Charge \$1.00 per month
Plus all energy at 3.976¢ per KWH per month

MINIMUM MONTHLY CHARGE

The monthly minimum charge is the Customer Charge.

DUE DATE OF BILL:

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE "OFF-PEAK" PERIOD

Service rendered under this schedule will be between the hours of 8:00 p.m. (at night) and 9:00 a.m. (next morning) E.S.T., except as otherwise permitted. Said period being understood as the "Off-Peak" period, and shall be subject to change from time to time as Company's peak load condition varies.

Each water heater is to be installed with an controlled by thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The Customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.

Service will be metered by a special sub-meter except under special conditions approved by the Company.

TERM OF CONTRACT

For a fixed term of not less than one year, and or such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations of Terms and Conditions. See General Index for approved installation.

SEP 1 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J.C. Keel*

Date of Issue: August 12, 1983
Cancelling Original Sheet No. 8
Issued March 18, 1983

Date Effective: September 1, 1983

Issued By
R.M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky
Issued Pursuant To K.P.S.C. Order No. 8590

C-3-87

ELECTRIC RATE SCHEDULE RATE 33

Electric Space Heating Rider

AVAILABILITY OF SERVICE

This schedule, as a rider to GS rate schedules, is for electric space heating loads, and is available for service on or near existing lines of the Company, present facilities permitting, where such service is used as the primary source of heat for the full heating season in connection with commercial, general or industrial service for 5 kilowatts or more of connected electric heating, either resistance or heat pump.

For billing purposes the heating season is defined as including all the days in the months of November, December, January, February, and March, and all the days in other monthly billing periods, which periods include at least 10 days in the Month of October and/or the month of April.

CHARACTER OF SERVICE

The electric service furnished under this Rider will be 60 cycle, alternating current, available in a given location, at approximately 120, 208 or 240 volts, three wire, single phase. Three phase service may be used where present secondary facilities permit.

RATE: For all kilowatt-hours used under this schedule during each heating season...4.417¢ per KWH.

MINIMUM CHARGE

The minimum charge for service under this rate shall be not less than \$92.24 per heating season, or less than \$13.45 per KW of connected load per heating season, whichever is the greater. This minimum to be in addition to the minimum of the standard rate to which this rate is a rider.

BILLING PROCEDURE AND DUE DATE

Customer's bill will be rendered monthly during the heating season and payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE

The Company shall be consulted before installation and/or building construction is started. The Company insists on this to insure proper installation for best electric heating results. On-the-job inspection by Company representatives may be made to determine that the installation conforms with electric heating standards.

This service will require a special circuit for metering purposes and no other service is to be connected to this circuit for use during the heating season, with the exception that when heat pump, air cooling or air circulating equipment is used in connection with the heating equipment, such equipment may be connected to this circuit and such kilowatt-hours used during the heating season will be metered and billed under this schedule. Should Customer at any time connect any other equipment such as lighting, motors, electric range, water heating, washing, drying or other types of electric equipment to this circuit, the Company shall have the right to bill Customer on the standard applicable rate for this and other uses until such equipment is disconnected from this circuit.

METERING

This service shall be wired so as to register through a meter provided for metering this service separately, as well as through the master meter. Where three phase service is involved or special conditions exist, special metering may be necessary.

TERM OF CONTRACT

For a fixed term of not less than one year, and for such time thereafter until terminated in accordance with contract to be executed by both parties.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 01 1987
PURSUANT TO 207 KAR 5.011
SECTION 5(1)
BY: *J. Seeghegan*

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Issued By
R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky
Issued Pursuant To K.P.S.C. Order No. 9780

C-12-87

ELECTRIC RATE SCHEDULE

RATE 33

Electric Space Heating Rider

AVAILABILITY OF SERVICE

This schedule, as a rider to GS rate schedules, is for electric space heating loads, and is available for service on or near existing lines of the Company, present facilities permitting, where such service is used as the primary source of heat for the full heating season in connection with commercial, general or industrial service for 5 kilowatts or more of connected electric heating, either resistance or heat pump.

For billing purposes the heating season is defined as including all the days in the months of November, December, January, February and March, and all the days in other monthly billing periods, which periods include at least 10 days in the Month of October and/or the month of April.

CHARACTER OF SERVICE

The electric service furnished under this Rider will be 60 cycle, alternating current, available in a given location, at approximately 120, 208 or 240 volts, three wire, single phase. Three phase service may be used where present secondary facilities permit.

RATE: For all kilowatt-hours used under this schedule during each heating season...4.610¢ per KWH.

MINIMUM CHARGE

The minimum charge for service under this rate shall be not less than \$92.24 per heating season, or less than \$13.45 per KW of connected load per heating season, whichever is the greater. This minimum to be in addition to the minimum of the standard rate to which this rate is a rider.

BILLING PROCEDURE AND DUE DATE

Customer's bill will be rendered monthly during the heating season and payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE

The Company shall be consulted before installation and/or building construction is started. The Company insists on this to insure proper installation for best electric heating results. On-the-job inspection by Company representatives may be made to determine that the installation conforms with electric heating standards.

This service will require a special circuit for metering purposes and no other service is to be connected to this circuit for use during the heating season, with the exception that when heat pump, air cooling or air circulating equipment is used in connection with the heating equipment, such equipment may be connected to this circuit and such kilowatt-hours used during the heating season will be metered and billed under this schedule. Should Customer at any time connect any other equipment such as lighting, motors, electric range, water heating, washing, drying or other types of electric equipment to this circuit, the Company shall have the right to bill Customer on the standard applicable rate for this and other uses until such equipment is disconnected from this circuit.

METERING

This service shall be wired so as to register through a meter provided for metering this service separately, as well as through the master meter. Where three phase service is involved or special conditions exist, special metering may be necessary.

TERM OF CONTRACT

For a fixed term of not less than one year, and for such time thereafter until terminated in accordance with contract to be executed by both parties.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations of Terms and Conditions.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: *J.C. Neel*

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C-3-87

ELECTRIC RATE SCHEDULE

A.E.S.

All Electric School

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phases are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire, where network system is used. Where Company has three phase service available, such service will be supplied at 240, 480 volts, or 208Y volts when delivered from network system. The nominal primary voltages of Company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y.

RATE: All kilowatt-hours at ...4.473¢ per KWH.

MINIMUM CHARGE

An Annual Minimum Charge of \$20.12 per KW for all connected equipment, except air conditioning and other individual equipment of one KW or less, but not less than \$201.24 per year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount bases on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions. No other rate, rider, or discount shall be applicable to billing for service at buildings, described as (1), (2) or (3) above, receiving service under this rate, regardless of delivered voltage, ownership of equipment or use of service.

PUBLIC SERVICE COMMISSION

MAR 01 1987

PURSUANT TO 807 KAR 5.011,

SECTION 9 (3)

BY: *J. Seegher*

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R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9780

C12-87

ELECTRIC RATE SCHEDULE

A.E.S.

All Electric School

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky.

This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phases are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire, where network system is used. Where Company has three phase service available, such service will be supplied at 240, 480 volts, or 208Y volts when delivered from network system. The nominal primary voltages of Company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y.

RATE: All kilowatt-hours at ...4.613¢ per KWH.

MINIMUM CHARGE

An Annual Minimum Charge of \$20.12 per KW for all connected equipment, except air conditioning and other individual equipment of one KW or less, but not less than \$201.24 per year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount bases on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations of Terms, Conditions, No other rate, rider, or discount shall be applicable to billing for service at buildings, described as (1), (2) or (3) above, receiving service under this rate, regardless of delivered voltage, ownership of equipment for use of service.

EFFECTIVE

SEP 1 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: J.C. Heel

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Lexington, Kentucky
Issued Pursuant To K.P.S.C. Order No. 8590

C-3-87

ELECTRIC RATE SCHEDULE

IS

Interruptible Service

APPLICABLE

In all territory served by the Company

AVAILABILITY OF SERVICE

This schedule shall be made available to any customer receiving transmission service who contracts for not less than 4,000 KVA of his total requirements to be subject to either 200 or 400 hours interruption upon notification by the Company. Service under this schedule will be limited to customers whose firm capacity requirement does not exceed 50,000 KVA. Customers with firm capacity requirements that exceed 50,000 KVA will have a rate developed as part of their contract based upon their electrical characteristics.

Service at other than the Company's nominal transmission voltages will be available to customers who contract to reimburse the Company for the additional facilities required beyond the transmission level.

RATE

Customer Charge: \$300.00 per month

Demand Charge:

The firm capacity at: \$9.80 per KVA

Plus the KVA measured in excess of the firm capacity during the billing month at:

Subject to 200 hours interruption \$7.80 per KVA

Subject to 400 hours interruption \$7.30 per KVA

Plus Energy Charge of:

2.178 cents for all KWH used in the billing month

MINIMUM CHARGE

The firm capacity will be based on the greater of:

- (1) the firm capacity specified by the customer's contract,
- (2) the maximum load during any period of requested interruption in the billing month, or
- (3) the maximum load during any period of requested interruption in the preceding 11 billing months.

INTERRUPTION

The customer will, upon notification by the Company, reduce customer's load being supplied by the Company to the firm level specified by contract.

The total hours of interruption during any 12 consecutive months shall not exceed either 200 hours or 400 hours as agreed to by contract.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

The term of contract shall be for an initial period of 10 years and shall continue thereafter until terminated by either party giving at least 7 years written notice to the other.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, except as set out herein and/or any provisions agreed to by written contract.

PUBLIC SERVICE COMMISSION

MAR 01 1987

APPLICANT TO 07 KAR 0011,

SECTION 9 C

BY: *D. Geoghegan*

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Issued By

R. M. Hewett

R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9780

Date Effective: March 1, 1987

C12-87

ELECTRIC RATE SCHEDULE		IS
Interruptible Service		
APPLICABLE		
In all territory served by the Company		
AVAILABILITY OF SERVICE		
This schedule shall be made available to any customer receiving transmission service who contracts for not less than 4,000 KVA of his total requirements to be subject to either 200 or 400 hours interruption upon notification by the Company. Service under this schedule will be limited to customers whose firm capacity requirement does not exceed 50,000 KVA. Customers with firm capacity requirements that exceed 50,000 KVA will have a rate developed as part of their contract based upon their electrical characteristics.		
Service at other than the Company's nominal transmission voltages will be available to customers who contract to reimburse the Company for the additional facilities required beyond the transmission level.		
RATE		
Customer Charge: \$300.00 per month		
Demand Charge:		
The firm capacity at:	\$9.80 per KVA
Plus the KVA measured in excess of the firm capacity during the billing month at:		
Subject to 200 hours interruption	\$7.80 per KVA
Subject to 400 hours interruption	\$7.30 per KVA
Plus Energy Charge of:		
2.289 cents for all KWH used in the billing month		
MINIMUM CHARGE		
The firm capacity will be based on the greater of:		
(1) the firm capacity specified by the customer's contract,		
(2) the maximum load during any period of requested interruption in the billing month, or		
(3) the maximum load during any period of requested interruption in the preceding 11 billing months.		
INTERRUPTION		
The customer will, upon notification by the Company, reduce customer's load being supplied by the Company to the firm level specified by contract.		
The total hours of interruption during any 12 consecutive months shall not exceed either 200 hours or 400 hours as agreed to by contract.		
DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.		
FUEL CLAUSE		
An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.		
FRANCHISE CHARGE		
The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.		
TERM OF CONTRACT		
The term of contract shall be for an initial period of 10 years and shall continue thereafter until terminated by either party giving at least 7 years written notice to the other.		
RULES AND REGULATIONS		
Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, except as set out herein and/or any provisions agreed to by written contract.		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 MAR 12 1984
 PURSUANT TO GOV KAR 5:011,
 SECTION 9(1)
Jordan C Neel

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ELECTRIC RATE SCHEDULE	LP
Combined Lighting and Power Service	
<p>APPLICABLE</p> <p>In all territory served by the Company</p>	
<p>AVAILABILITY</p> <p>This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available.</p> <p>It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service.</p> <p>Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers, upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LCI-TOD.</p>	
<p>CHARACTER OF SERVICE</p> <p>See Character of Electric Service (Sheet No. 2).</p>	
<p>RATE</p> <p>Maximum Load Charge:</p> <p>Secondary Service at nominal voltages of 120, 240, 480 or 208Y as available. \$4.21 per kilowatt of the maximum load in the month, but not less than \$505.20 per year.</p> <p>Primary Service at nominal voltages of 2400, 4160Y, 7200, 8320Y and 12,470Y as available. \$3.21 per kilowatt of the maximum load in the month, but not less than \$963.00 per year.</p> <p>Transmission Line Service at voltages of 34,500 or 69,000 as available. \$3.04 per kilowatt of the maximum load in the month with minimum depending upon the facilities necessary to serve, but not less than \$1,824.00 per year.</p> <p>Plus an Energy Charge of:</p> <p>3.401 cents per KWH for the first 500,000 KWH used per month. 3.152 cents per KWH for the next 1,500,000 KWH used per month. 3.022 cents per KWH for all in excess of 2,000,000 KWH used per month.</p>	
<p>DETERMINATION OF MAXIMUM LOAD</p> <p>The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.</p> <p>The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.</p> <p>In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD).</p> $\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$	
<p>MINIMUM ANNUAL CHARGE</p> <p>Service under this schedule is subject to an annual minimum of \$50.52 per kilowatt for secondary delivery, \$38.52 per kilowatt for primary delivery and \$36.48 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:</p> <ul style="list-style-type: none"> (a) The highest monthly maximum load during such yearly period. (b) The contract capacity, based on the expected maximum KW demand upon the system. (c) 60% of the KW capacity of facilities specified by the customer. (d) Secondary delivery, \$505.20 per year; Primary delivery, \$963.00 per year; Transmission delivery, \$1,824.00 per year. (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities. 	

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 01 1987
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *J. Leoghegan*

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Issued By
R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky

Date Effective: March 1, 1987

C 12-87

ELECTRIC RATE SCHEDULE

LP

Combined Lighting and Power Service

APPLICABLE

In all territory served by the Company

AVAILABILITY

This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers, upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LCI-TOD.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Maximum Load Charge:

- Secondary Service at nominal voltages of 120, 240, 480 or 208Y as available. \$4.21 per kilowatt of the maximum load in the month, but not less than \$505.20 per year.
- Primary Service at nominal voltages of 2400, 4160Y, 7200, 8320Y and 12,470Y as available. \$3.21 per kilowatt of the maximum load in the month, but not less than \$963.00 per year.
- Transmission Line Service at voltages of 34,500 or 69,000 as available. \$3.04 per kilowatt of the maximum load in the month with minimum depending upon the facilities necessary to serve, but not less than \$1,824.00 per year.

Plus an Energy Charge of:

- 3.512 cents per KWH for the first 500,000 KWH used per month.
- 3.263 cents per KWH for the next 1,500,000 KWH used per month.
- 3.133 cents per KWH for all in excess of 2,000,000 KWH used per month.

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD).

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

MINIMUM ANNUAL CHARGE

Service under this schedule is subject to an annual minimum of \$50.52 per kilowatt for secondary delivery. \$38.52 per kilowatt for primary delivery and \$36.48 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly maximum load during such yearly period.
- (b) The contract capacity, based on the expected maximum KW demand upon the system.
- (c) 60% of the KW capacity of facilities specified by the customer.
- (d) Secondary delivery, \$505.20 per year; Primary delivery, \$963.00 per year; Transmission delivery, \$1,824.00 per year.
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 01 1983

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: *J. Deogrym*

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R M Hewett

R. M. Hewett, Vice President
Lexington, Kentucky

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C3-87

ELECTRIC RATE SCHEDULE		LCI - TOD															
Large Commercial/Industrial Time-Of-Day Rate																	
<p>APPLICABLE In all territory served by the Company</p> <p>AVAILABILITY Available to, and mandatory for, all commercial and industrial customers, served primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:</p> <ol style="list-style-type: none"> (1) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate (except as defined in (4) below). (2) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service availability under this schedule will be evaluated and decided during the next general rate case. (3) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater. (4) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion. (5) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualification to be served on this rate. (6) Service Under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics. <p>CHARACTER OF SERVICE See Character of Electric Service (Sheet No. 2).</p> <p>RATE</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 30%;">Maximum Load Charge:</td> <td style="width: 30%; text-align: center;"><u>Primary Voltage</u></td> <td style="width: 40%; text-align: center;"><u>PUBLIC SERVICE COMMISSION OF KENTUCKY Transmission Voltage FIVE</u></td> </tr> <tr> <td style="padding-left: 20px;">On-Peak Demand</td> <td style="text-align: center;">\$4.25 per KW</td> <td style="text-align: center;">\$4.06 per KW</td> </tr> <tr> <td style="padding-left: 20px;">Off-Peak Demand</td> <td style="text-align: center;">\$.75 per KW</td> <td style="text-align: center;">\$.75 per KW</td> </tr> <tr> <td colspan="3" style="padding-top: 10px;">Energy Charge:</td> </tr> <tr> <td colspan="3" style="padding-left: 20px;">2.719¢ per KWH for all KWH used</td> </tr> </table> <p style="text-align: right; margin-right: 50px;">MAR 01 1987</p> <p style="text-align: right; margin-right: 50px;">PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Seaghegan</i></p> <p>DETERMINATION OF MAXIMUM LOAD</p> <p>The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.</p> <p>The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90%, at the applicable KW charge.</p> <p>In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)</p> $\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$			Maximum Load Charge:	<u>Primary Voltage</u>	<u>PUBLIC SERVICE COMMISSION OF KENTUCKY Transmission Voltage FIVE</u>	On-Peak Demand	\$4.25 per KW	\$4.06 per KW	Off-Peak Demand	\$.75 per KW	\$.75 per KW	Energy Charge:			2.719¢ per KWH for all KWH used		
Maximum Load Charge:	<u>Primary Voltage</u>	<u>PUBLIC SERVICE COMMISSION OF KENTUCKY Transmission Voltage FIVE</u>															
On-Peak Demand	\$4.25 per KW	\$4.06 per KW															
Off-Peak Demand	\$.75 per KW	\$.75 per KW															
Energy Charge:																	
2.719¢ per KWH for all KWH used																	

Date of Issue: January 26, 1987
Cancelling Second Revision of
Sheet No. 13-A
Issued January 16, 1986

Issued By

Date Effective: March 1, 1987

R. M. Hewett

R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9780

C-12-87

ELECTRIC RATE SCHEDULE	LCI - TOD				
Large Commercial/Industrial Time-Of-Day Rate					
<p>APPLICABLE In all territory served by the Company</p>					
<p>AVAILABILITY Available to, and mandatory for, all commercial and industrial customers, served primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:</p> <ol style="list-style-type: none"> (1) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate (except as defined in (4) below). (2) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service availability under this schedule will be evaluated and decided during the next general rate case. (3) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater. (4) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion. (5) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualification to be served on this rate. (6) Service Under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics. 					
<p>CHARACTER OF SERVICE See Character of Electric Service (Sheet No. 2).</p>					
<p>RATE Maximum Load Charge:</p> <table style="margin-left: 40px;"> <tr> <td style="text-align: right;">On-Peak Demand</td> <td style="text-align: center;"><u>Primary Voltage</u> \$4.25 per KW</td> </tr> <tr> <td style="text-align: right;">Off-Peak Demand</td> <td style="text-align: center;">\$.75 per KW</td> </tr> </table> <p>Energy Charge: 2.830¢ per KWH for all KWH used</p>	On-Peak Demand	<u>Primary Voltage</u> \$4.25 per KW	Off-Peak Demand	\$.75 per KW	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE <u>Transmission Voltage</u> \$4.06 per KW \$1.75 per KW</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. J. [Signature]</i></p>
On-Peak Demand	<u>Primary Voltage</u> \$4.25 per KW				
Off-Peak Demand	\$.75 per KW				
<p>DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month. The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90%, at the applicable KW charge. In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)</p> $\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$					

Date of Issue: January 16, 1986
Canceling First Revision of
Sheet No. 13-A
Issued December 5, 1985

Issued By
R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky
Issued Pursuant To K.P.S.C. Order No. 8915

Date Effective: December 5, 1985

C-3-87

ELECTRIC RATE SCHEDULE

HLF

High Load Factor

APPLICABLE

In all territory served by the Company

AVAILABILITY

This rate schedule is available for secondary or primary service at the existing nominal voltage on an annual basis for lighting and/or heating and/or power where no class rate is available. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service. This rate not applicable for mine power or related loads.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LCI-TOD.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Maximum Load Charge:	Secondary	Primary
All KW of Monthly Billing Demand	\$5.27 per KW	\$4.91 per KW
Energy Charge: 2.781¢ per KWH for all KWH used.		

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power factor (in percent)}}$$

PUBLIC SERVICE COMMISSION
KENTUCKY
REGULATORY DIVISION
MAR 01 1987
MAR 5 0 11

BY: *J. Deoghegan*

MINIMUM CHARGE

Service under this schedule is subject to a Monthly Minimum Charge equal to the greater of (a), (b) or (c):

- (a) The kilowatt billing demand charge (not less than 1000 KW) plus 400 hours' use of the kilowatt demand used for billing purposes;
- (b) The kilowatt billing demand charge of not less than 60% of the KW capacity specified by the customer or 1000 KW (whichever is greater) plus the energy charge of 400 hours' use of such KW demand;
- (c) The contract capacity (not less than 1000 KW) plus the energy charge of 400 hours use of such capacity.

C-12-87

<p>ELECTRIC RATE SCHEDULE</p>	<p>HLF</p>
<p>High Load Factor</p>	
<p>APPLICABLE</p> <p>In all territory served by the Company</p>	
<p>AVAILABILITY</p> <p>This rate schedule is available for secondary or primary service at the existing nominal voltage on an annual basis for lighting and/or heating and/or power where no class rate is available. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.</p> <p>It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service. This rate not applicable for mine power or related loads.</p> <p>Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW public service ^{public service} covered ^{covered} under Rate Schedule LCI-TOD.</p>	
<p>CHARACTER OF SERVICE</p> <p>See Character of Electric Service (Sheet No. 2).</p>	
<p>RATE</p> <p>Maximum Load Charge: All KW of Monthly Billing Demand</p> <p>Energy Charge: 2.892¢ per KWH for all KWH used.</p>	
<p>DETERMINATION OF MAXIMUM LOAD</p> <p>The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.</p> <p>The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.</p> <p>In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)</p> $\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power factor (in percent)}}$	
<p>MINIMUM CHARGE</p> <p>Service under this schedule is subject to a Monthly Minimum Charge equal to the greater of (a), (b) or (c):</p> <ul style="list-style-type: none"> (a) The kilowatt billing demand charge (not less than 1000 KW) plus 400 hours' use of the kilowatt demand used for billing purposes; (b) The kilowatt billing demand charge of not less than 60% of the KW capacity specified by the customer or 1000 KW (whichever is greater) plus the energy charge of 400 hours' use of such KW demand; (c) The contract capacity (not less than 1000 KW) plus the energy charge of 400 hours use of such capacity. 	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 01 1983
PURSUANT TO 807 KAR 5:011,
 Secondary Section of Primary
 \$5.27 per KW \$4.91 per KW
 BY: *J. W. [Signature]*

Date of Issue: December 5, 1985
 Canceling Second Revision of
 Original Sheet No. 14
 Issued March 12, 1984

Issued By

Date Effective: September 1, 1983

R. M. Hewett

R. M. Hewett, Vice President
 Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 8915

C-3-87

<p>ELECTRIC RATE SCHEDULE</p>	<p>MP</p>
<p>Coal Mining Power Service</p>	
<p>APPLICABLE</p> <p>In all territory served by the Company</p>	
<p>AVAILABILITY OF SERVICE</p> <p>This schedule is for primary or transmission line service, where available, for the operation of coal mines, coal cleaning, processing or other related operations incidental to such operation, where the customer reserves not less than 50 kilowatts of capacity.</p> <p>Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LMP-TOD.</p>	
<p>CHARACTER OF SERVICE</p> <p>See Character of Electric Service (Sheet No. 2)</p>	
<p>RATE</p> <p>Maximum Load Charge:</p> <p>Primary Service at nominal voltage of 2400 or more shall be \$3.09 per kilowatt of the maximum load in the month.</p> <p>Transmission Line Service at nominal voltage of 34,500 or more shall be \$2.74 per kilowatt of the maximum load in the month.</p> <p>Plus an Energy Charge of:</p> <p>3.399 cents per KWH for the first 500,000 KWH used per month 3.049 cents per KWH for all in excess of 500,000 KWH used per month</p>	
<p>DETERMINATION OF MAXIMUM LOAD</p> <p>The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.</p> <p>The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.</p> <p>In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula:</p> $\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$	
<p>MINIMUM ANNUAL CHARGE</p> <p>Not less than the greater of (a), (b) or (c) as follows:</p> <p>(a) \$37.08 for primary delivery and \$32.88 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application.</p> <p>(b) \$37.08 per kilowatt for primary delivery of \$32.88 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period.</p> <p>(c) Not less than an amount to be determined by any special investment required to serve.</p>	
<p>MONTHLY PAYMENTS</p> <p>Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by 1/12 of the annual minimum set forth. During subsequent months should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.</p>	

Date of Issue: January 26, 1987
Cancelling Third Revision of
Original Sheet No. 15
Issued December 5, 1985

Issued By
R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky
Issued Pursuant To K.P.S.C. Order No. 9780

Date Effective: March 1, 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *J. Deeghegan*

C 12-87

<p>ELECTRIC RATE SCHEDULE</p>	<p>MP</p>
<p>Coal Mining Power Service</p>	
<p>APPLICABLE</p> <p>In all territory served by the Company</p>	
<p>AVAILABILITY OF SERVICE</p> <p>This schedule is for primary or transmission line service, where available, for the operation of coal mines, coal cleaning, processing or other related operations incidental to such operation, where the customer reserves not less than 50 kilowatts of capacity.</p> <p>Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LMP-TOD.</p>	
<p>CHARACTER OF SERVICE</p> <p>See Character of Electric Service (Sheet No. 2)</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p>
<p>RATE</p> <p>Maximum Load Charge:</p> <p>Primary Service at nominal voltage of 2400 or more shall be \$3.09 per kilowatt of the maximum load in the month.</p> <p>Transmission Line Service at nominal voltage of 34,500 or more shall be \$2.42 per kilowatt of the maximum load in the month.</p> <p>Plus an Energy Charge of:</p> <p>3.509 cents per KWH for the first 500,000 KWH used per month 3.159 cents per KWH for all in excess of 500,000 KWH used per month</p>	<p>SEP 01 1983</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>J. Seagraves</i></p>
<p>DETERMINATION OF MAXIMUM LOAD</p> <p>The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.</p> <p>The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.</p> <p>In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula:</p> $\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$	
<p>MINIMUM ANNUAL CHARGE</p> <p>Not less than the greater of (a), (b) or (c) as follows:</p> <ul style="list-style-type: none"> (a) \$37.08 for primary delivery and \$32.88 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application. (b) \$37.08 per kilowatt for primary delivery of \$32.88 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period. (c) Not less than an amount to be determined by any special investment required to serve. 	
<p>MONTHLY PAYMENTS</p> <p>Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by 1/12 of the annual minimum set forth. During subsequent months should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.</p>	

Date of Issue: December 5, 1985
 Canceling Second Revision of
 Original Sheet No. 15
 Issued March 12, 1984

Issued By

Date Effective: September 1, 1983

R. M. Hewett

R. M. Hewett, Vice President
 Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 8915

C 3-87

ELECTRIC RATE SCHEDULE

LMP - TOD

Large Mine Power Time-Of-Day Rate

APPLICABLE

In all territory served by the Company

AVAILABILITY

Available to, and mandatory for, all mine power service customers served on primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Mine power service under this rate is restricted to coal mining, coal cleaning, coal processing or other related operation and for power, lighting and/or heating incidental to such operation.
- (2) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate (except as defined in (5) below).
- (3) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service under this schedule will be evaluated and decided during the next general rate case.
- (4) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater.
- (5) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (6) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualifications to be served on this rate.
- (7) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Maximum Load Charge:

On-Peak Demand
Off-Peak Demand

Primary Voltage
\$4.25 per KW
\$.75 per KW

PUBLIC SERVICE COMMISSION
OF KENTUCKY
REGULATIVE
Transmission Voltage
\$3.90 per KW
\$.75 per KW
MAR 01 1987

Energy Charge:

2.590¢ per KWH for all KWH used

PURSUANT TO SUP RARS:011,
SECTION 9 (C)

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90%, at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

RATING PERIODS

The rating periods applicable to the Maximum Load charges shall be as follows:

On-Peak Period - 8:00 a.m. to 10:00 p.m., Eastern Standard Time (EST), year round, throughout the Company's service area.

Off-Peak Period - All hours Monday through Friday not included above plus all hours of Saturday and Sunday.

Date of Issue: January 26, 1987
Cancelling Second Revision of
Sheet No. 15-A
Issued January 16, 1986

Issued By

R. M. Hewett

R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9780

Date Effective: March 1, 1987

C-12-87

ELECTRIC RATE SCHEDULE	LMP - TOD									
Large Mine Power Time-Of-Day Rate										
<p>APPLICABLE In all territory served by the Company</p>										
<p>AVAILABILITY Available to, and mandatory for, all mine power service customers served on primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:</p> <ol style="list-style-type: none"> (1) Mine power service under this rate is restricted to coal mining, coal cleaning, coal processing or other related operation and for power, lighting and/or heating incidental to such operation. (2) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate (except as defined in (5) below). (3) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service under this schedule will be evaluated and decided during the next general rate case. (4) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater. (5) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion. (6) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualifications to be served on this rate. (7) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics. 										
<p>CHARACTER OF SERVICE See Character of Electric Service (Sheet No. 2).</p>										
<p>RATE</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 40%;">Maximum Load Charge:</td> <td style="width: 30%; text-align: center;"><u>Primary Voltage</u></td> <td style="width: 30%; text-align: center;"><u>Transmission Voltage</u></td> </tr> <tr> <td style="padding-left: 20px;">On-Peak Demand</td> <td style="text-align: center;">\$4.25 per KW</td> <td style="text-align: center;">\$3.90 per KW</td> </tr> <tr> <td style="padding-left: 20px;">Off-Peak Demand</td> <td style="text-align: center;">\$.75 per KW</td> <td style="text-align: center;">\$.75 per KW</td> </tr> </table> <p>Energy Charge: 2.700¢ per KWH for all KWH used</p>		Maximum Load Charge:	<u>Primary Voltage</u>	<u>Transmission Voltage</u>	On-Peak Demand	\$4.25 per KW	\$3.90 per KW	Off-Peak Demand	\$.75 per KW	\$.75 per KW
Maximum Load Charge:	<u>Primary Voltage</u>	<u>Transmission Voltage</u>								
On-Peak Demand	\$4.25 per KW	\$3.90 per KW								
Off-Peak Demand	\$.75 per KW	\$.75 per KW								
<p>DETERMINATION OF MAXIMUM LOAD</p> <p>The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.</p> <p>The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90%, at the applicable KW charge.</p> <p>In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)</p> $\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$										
<p>RATING PERIODS</p> <p>The rating periods applicable to the Maximum Load charges shall be as follows:</p> <p>On-Peak Period - 8:00 a.m. to 10:00 p.m., Eastern Standard Time (EST), year round, throughout the Company's service area.</p> <p>Off-Peak Period - All hours Monday through Friday not included above plus all hours of Saturday and Sunday.</p>										

PUBLIC SERVICE COMMISSION
OF KENTUCKY
JAN 25 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: J. Deegogan

Date of Issue: January 16, 1986
Canceling First Revision of
Sheet No. 15-A
Issued December 5, 1985

Issued By
R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky
Issued Pursuant To K.P.S.C. Order No. 8915

Date Effective: January 25, 1984

C3-87

ELECTRIC RATE SCHEDULE

M

Water Pumping Service

AVAILABILITY OF SERVICE

This schedule is available for water pumping only at primary or secondary voltage to Customers supplying water service both in communities served by the Company in which the Company has a franchise for the distribution and sale of electric service and to water districts established in Company's service area and operation under K.R.S. Chapter 74.

It is optional with the Customer whether service will be billed under this schedule or any other standard schedule available. The Customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the Customer's use of service.

The service hereunder is conditioned upon the Customer operating pumping loads at hours other than those at which the Company's system peak load occurs, at all times except in the case of emergencies. The Customer shall be given reasonable notice by the Company of the hours at which the Company's system peak load occurs, and Customer shall curtail pumping during these hours.

CHARACTER OF SERVICE:

See Index Sheet for Character of Electric Service Available.

RATE

Customer Charge \$10.00 per month

Plus an energy charge of:

5.217 cents per KWH for the first 10,000 KWH used per month.

4.484 cents per KWH for all in excess of 10,000 KWH used per month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be not less than the greater of (a), (b) or (c) as follows:

- (a) The sum of \$.87 per horsepower for total rated capacity, of all motors or other apparatus connected, but not less than the Customer Charge.
- (b) The sum of \$1.74 per horsepower for total rate capacity, excluding standby power equipment and fire pumps.
- (c) The sum of _____ per _____ (to be determined by any special investment required to serve).

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF PAYMENT

Customer's payment will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAR 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. George*

Date of Issue: January 26, 1987
Cancelling First Revision
Of Original Sheet No. 16
Issued August 12, 1983

Issued By

Date Effective: March 1, 1987

R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9780

C-12-87

ELECTRIC RATE SCHEDULE

M

Water Pumping Service

AVAILABILITY OF SERVICE

This schedule is available for water pumping only at primary or secondary voltage to Customers supplying water service both in communities served by the Company in which the Company has a franchise for the distribution and sale of electric service and to water districts established in Company's service area and operation under K.R.S. Chapter 74.

It is optional with the Customer whether service will be billed under this schedule or any other standard schedule available. The Customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the Customer's use of service.

The service hereunder is conditioned upon the Customer operating pumping loads at hours other than those at which the Company's system peak load occurs, at all times except in the case of emergencies. The Customer shall be given reasonable notice by the Company of the hours at which the Company's system peak load occurs, and Customer shall curtail pumping during these hours.

CHARACTER OF SERVICE: See Index Sheet for Character of Electric Service Available.

RATE

Customer Charge \$10.00 per month
Plus an energy charge of:
5.347 cents per KWH for the first 10,000 KWH used per month.
4.614 cents per KWH for all in excess of 10,000 KWH used per month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be not less than the greater of (a), (b) or (c) as follows:

- (a) The sum of \$.87 per horsepower for total rated capacity, of all motors or other apparatus connected, but not less than the Customer Charge.
(b) The sum of \$1.74 per horsepower for total rate capacity, excluding standby power equipment and fire pumps.
(c) The sum of _____ per _____ (to be determined by any special investment required to serve).

FUEL CLAUSE

An additional charge or credit will be made on the kilowatthours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF PAYMENT: Customer's payment will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 1 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]

Date of Issue: August 12, 1983
Cancelling Original Sheet No. 16
Issued March 18, 1983

Date Effective: September 1, 1983

Issued By
R. M. Hewett, Vice President
Lexington, Kentucky
Issued Pursuant To K.P.S.C. Order No. 8590

C-3-87

ELECTRIC RATE SCHEDULE

ST. LT.

Street Lighting Service

AVAILABILITY

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

CONDITIONS OF SERVICE

1. **DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. **STANDARD OVERHEAD SYSTEM:** Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
3. **ORNAMENTAL OVERHEAD SYSTEM:** The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
4. **OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS:** Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a nonrefundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
5. The system will be either series or multiple at the option of the Company.
6. Any installation costs which are to be borne by the Customer, in accordance with the foregoing paragraph 4, should be paid at the time of installation.

RATE

*INCANDESCENT SYSTEM	Load/Light	RATE PER LIGHT PER MONTH	
		Standard	Ornamental
1,000 Lumens (Approximately)	.102 KW/Light	\$ 2.34	\$ 2.98
2,500 " "	.201 KW/Light	2.96	3.74
4,000 " "	.327 KW/Light	4.28	5.20
6,000 " "	.447 KW/Light	5.71	6.73
10,000 " "	.690 KW/Light	7.80	9.36
MERCURY VAPOR			
3,500 Lumens (Approximately)	.126 KW/Light	\$ 5.78	\$ 8.12
7,000 " "	.207 KW/Light	6.76	8.97
10,000 " "	.294 KW/Light	7.86	9.82
20,000 " "	.453 KW/Light	9.37	10.94
HIGH PRESSURE SODIUM			
4,000 Lumens (approximately)	.060 KW/Light	\$ 4.98	\$ 7.54
5,800 " "	.083 KW/Light	5.42	7.99
9,500 " "	.117 KW/Light	6.15	8.89
22,000 " "	.242 KW/Light	9.16	11.90
50,000 " "	.485 KW/Light	14.89	17.63

NOTE: * INCANDESCENT RESTRICTED TO THOSE FIXTURES IN SERVICE ON OCTOBER 12, 1982 (EXCEPT FOR SPOT REPLACEMENT)

PUBLIC SERVICE COMMISSION
KENTUCKY
BY: *J. George*

Date of Issue: January 26, 1987
Cancelling Third Revision
Of Original Sheet No. 17
Issued May 7, 1984

Issued By

R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky

Date Effective: March 1, 1987

Issued Pursuant To K.P.S.C. Order No. 9780

C12-87

ELECTRIC RATE SCHEDULE ST. LT.

Street Lighting Service

AVAILABILITY

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

CONDITIONS OF SERVICE

1. **DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. **STANDARD OVERHEAD SYSTEM:** Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
3. **ORNAMENTAL OVERHEAD SYSTEM:** The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
4. **OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS:** Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a nonrefundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
5. The system will be either series or multiple at the option of the Company.
6. Any installation costs which are to be borne by the Customer, in accordance with the foregoing paragraph 4, should be paid at the time of installation.

RATE

	Load/Light	RATE PER LIGHT PER MONTH	
		Standard	Ornamental
*INCANDESCENT SYSTEM			
1,000 Lumens (Approximately)	.102 KW/Light	\$ 2.39	\$ 3.05
2,500 " "	.201 KW/Light	3.02	3.82
4,000 " "	.327 KW/Light	4.37	5.31
6,000 " "	.447 KW/Light	5.83	6.88
10,000 " "	.690 KW/Light	7.97	9.56
MERCURY VAPOR			
3,500 Lumens (Approximately)	.126 KW/Light	\$ 5.91	\$ 8.30
7,000 " "	.207 KW/Light	6.91	9.17
10,000 " "	.294 KW/Light	8.03	10.03
20,000 " "	.453 KW/Light	9.58	11.18
HIGH PRESSURE SODIUM			
4,000 Lumens (approximately)	.060 KW/Light	\$ 5.09	\$ 7.71
5,800 " "	.083 KW/Light	5.54	8.16
9,500 " "	.117 KW/Light	6.28	9.08
22,000 " "	.242 KW/Light	9.36	12.16
50,000 " "	.485 KW/Light	15.22	18.02

NOTE: * INCANDESCENT RESTRICTED TO THOSE FIXTURES IN SERVICE ON OCTOBER 12, 1982 (EXCEPT FOR SPOT REPLACEMENT)

Jordan C. Heel
PUBLIC SERVICE COMMISSION OF KENTUCKY
JUN 10 1984

Date of Issue: May 7, 1984
Cancelling Second Revision
Of Original Sheet No. 17
Issued August 12, 1983

Date Effective: September 1, 1983

Issued By
R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky
Issued Pursuant To K.P.S.C. Order No. 9052

C-3-87

ELECTRIC RATE SCHEDULE

P.O.Lt.

Private Outdoor Lighting

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing.

CHARACTER OF SERVICE

The Company will furnish a complete fixture with 2-foot mast arm for 7,000 lumen and 6-foot mast arm for other size lights on existing poles with available secondary voltage of 120/240. Service shall be from dusk to dawn totaling approximately 4,000 hours of annual burning time.

RATE

<u>Monthly Charge</u>	<u>Approx. Lumens</u>	<u>Type Light</u>	<u>KW Rating</u>
\$ 7.73	7,000	Mercury Vapor	.207
\$ 9.39	20,000*	Mercury Vapor	.453
\$ 14.89	50,000*	High Pressure Sodium	.485

Note: *Not available for urban residential home use.

DUE DATE OF BILL

Payment will be due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other. Cancellation by Customer prior to the initial 5-year term will require the Customer to pay to Company its cost of labor to install and remove facilities plus cost of non-salvable material, prorated on the basis of the remaining portion of the 5-year period.

ADDITIONAL FACILITIES

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon 30 days prior written notice.

All facilities required by Company will be standard stocked material. When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and backfilling and seeding and/or repaving.

PUBLIC SERVICE COMMISSION

MAR 01 1987

PURSUANT TO 807 KAR 5.01

SECTION 9 (1)

BY: *J. Deoghegan*

Date of Issue: January 26, 1987
Cancelling Second Revision of
Original Sheet No. 18
Issued May 7, 1984

Issued By

R. M. Hewett

R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9780

Date Effective: March 1, 1987

C/12-87

ELECTRIC RATE SCHEDULE

P.O.Lt.

Private Outdoor Lighting

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing.

CHARACTER OF SERVICE

The Company will furnish a complete fixture with 2-foot mast arm for 8,600 lumen and 6-foot mast arm for other size lights on existing poles with available secondary voltage of 120/240. Service shall be from dusk to dawn totaling approximately 4,000 hours of annual burning time.

RATE

<u>Monthly Charge</u>	<u>Approx. Lumens</u>	<u>Type Light</u>	<u>KW Rating</u>
\$ 7.90	7,000	Mercury Vapor	.207
\$ 9.60	20,000*	Mercury Vapor	.453
\$ 15.22	50,000*	High Pressure Sodium	.485

Note: *Not available for urban residential home use.

DUE DATE OF BILL

Payment will be due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other. Cancellation by Customer prior to the initial 5-year term will require the Customer to pay to Company its cost of labor to install and remove facilities plus cost of non-salvable material, prorated on the basis of the remaining portion of the 5-year period.

ADDITIONAL FACILITIES

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon 30 days prior written notice.

All facilities required by Company will be standard stocked material. When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and backfilling and seeding and/or repaving.

PUBLIC SERVICE COMMISSION

JUN 1 1984
5:011
Jordan C. Keel

Date of Issue: May 7, 1984
Canceling First Revision of
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Issued August 12, 1983

Issued By
R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky
Issued Pursuant To K.P.S.C. Order No. 9052

Date Effective: June 1, 1984

C3-87

ELECTRIC RATE SCHEDULE

C.O.LT.

Customer Outdoor Lighting

APPLICABLE

For all territory served.

AVAILABILITY

Available for Customer Outdoor Lighting to Customers receiving service from Kentucky Utilities Company facilities at the same location.

CHARACTER OF SERVICE

Electric service under this rate schedule will be provided only where existing secondary distribution voltage of 120/240 volts is available. See Index Sheet for Character of Electric Service. Service shall be from dusk to dawn every night. Burning time is approximately 4,000 hours per year.

RATE

The Company to furnish the lamp complete with fixture, reflector, control and 4-foot mast arm. Service and installation of fixture to be made on an existing pole.

- *\$5.63 per lamp per month for each 2500 lumen (.201 KW) Incandescent Light
- **\$6.69 per lamp per month for each 3500 lumen (.126 KW) Mercury Vapor Light
- **\$7.73 per lamp per month for each 7000 lumen (.207 KW) Mercury Vapor Light

NOTE *Restricted to those fixtures in service on December 15, 1971
**Restricted to those fixtures in service on October 12, 1982

Where the location of existing poles makes the application of this service impracticable and when the customer requests service under these conditions, the Company will furnish one pole and extend its secondary voltage conductor one span for each such light. Not more than one pole and one span of wire per lamp shall be provided under this schedule.

DUE DATE OF BILL

Payment will be due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

The Company shall own and maintain all the facilities required to provide service under this rate. All service and necessary maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the Customer in which to restore service. The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burn-outs.

PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 6-011,
SECTION 9 (1)

BY: *J. Seoghegan*

Date of Issue: January 26, 1987
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Of Original Sheet No. 18.1
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Issued By

R. M. Hewett

R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9780

Date Effective: March 1, 1987

C-12-87

ELECTRIC RATE SCHEDULE

C.O.Lt.

Customer Outdoor Lighting

APPLICABLE

For all territory served.

AVAILABILITY

Available for Customer Outdoor Lighting to Customers receiving service from Kentucky Utilities Company facilities at the same location.

CHARACTER OF SERVICE

Electric service under this rate schedule will be provided only where existing secondary distribution voltage of 120/240 volts is available. See Index Sheet for Character of Electric Service. Service shall be from dusk to dawn every night. Burning time is approximately 4,000 hours per year.

RATE

The Company to furnish the lamp complete with fixture, reflector, control and 4 foot mast arm. Service and installation of fixture to be made on an existing pole.

- *\$5.75 per lamp per month for each 2500 lumen (.201 KW) Incandescent Light
- ** 6.84 per lamp per month for each 3500 lumen (.126 KW) Mercury Vapor Light
- ** 7.90 per lamp per month for each 7000 lumen (.207 KW) Mercury Vapor Light

Note *Restricted to those fixtures in service on December 15, 1971
**Restricted to those fixtures in service on October 12, 1982

Where the location of existing poles makes the application of this service impracticable and when the customer requests service under these conditions, the Company will furnish one pole and extend its secondary voltage conductor one span for each such light. Not more than one pole and one span of wire per lamp shall be provided under this schedule.

DUE DATE OF BILL

Payment will be due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

The Company shall own and maintain all the facilities required to provide service under this rate. All service and necessary maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the Customer in which to restore service. The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burn-outs.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *J. P. Neel*

Date of Issue: August 12, 1983
Cancelling Original Sheet No. 18.1
Issued March 18, 1983

Date Effective: September 1, 1983

Issued By
R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky
Issued Pursuant To K.P.S.C. Order No. 8590

C-3-87

MONTHLY BILLING					
For Electric Service					
RS RATE			FERS RATE		
FOR KWH OVER	MULTIPLY KWH BY	AND ADD	FOR KWH OVER	MULTIPLY KWH BY	AND ADD
0	\$0.05768	\$2.75	0	\$0.04955	\$3.75
100	\$0.05309	\$3.209	1000	\$0.04551	\$7.79
400	\$0.04898	\$4.853			
<p><u>EXAMPLE:</u> 300 KWH use for 1 month:</p> <p>300 KWH x \$0.05309 = \$15.927 Plus \$ 3.209 TOTAL = \$19.14</p>			<p><u>EXAMPLE:</u> 1500 KWH use for 1 month:</p> <p>1500 KWH x \$0.04551 = \$68.265 Plus \$ 7.79 TOTAL = \$76.06</p>		
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAR 12 1984</p>					
LP RATE			GS RATE		
DEMAND CHARGE			FOR KWH OVER	MULTIPLY KWH BY	AND ADD
SECONDARY	KW x \$4.21		0	\$0.07278	\$ 4.00
PRIMARY	KW x \$3.21		500	\$0.06136	\$ 9.71
TRANSMISSION	KW x \$3.04		2,000	\$0.05659	\$19.25
ENERGY CHARGE			<p><u>EXAMPLE:</u> 750 KWH use for 1 month:</p> <p>750 KWH x \$0.06136 = \$46.02 Plus 9.71 TOTAL = \$55.73</p>		
FOR KWH OVER	MULTIPLY KWH BY	AND ADD			
0	\$0.03512	\$ 0.00			
500,000	\$0.03263	\$1,245.00			
2,000,000	\$0.03133	\$3,845.00			
<p><u>EXAMPLE:</u> For 600,000 KWH and 2740 KW On LP Secondary Rate</p> <p>Energy Charge:</p> <p>600,000 KWH x \$0.03263 = \$19,578.00 Plus 1,245.00 Sub-Total \$20,823.00</p> <p>Demand Charge:</p> <p>2740 KW x \$4.21/KW = \$11,535.40 TOTAL (Energy + Demand) = \$32,358.40</p>			<p>ELECTRIC SPACE HEATING RIDER (RATE 33)</p> <p>ALL HEATING KWH x \$0.0461</p>		
			<p>NOTE: For bimonthly billing, double both KWH in block and sum to be added.</p>		

Date of Issue: March 12, 1984
 Cancelling Second Revision
 Of Original Sheet No. 31
 Issued August 12, 1983

Issued By
R. M. Hewett
 R. M. Hewett, Vice President
 Lexington, Kentucky

Date Effective: March 12, 1984

C3-87

Overhead vs. Underground Supporting Cost Data
for Services

Services

- 1. Cost of UG services was calculated utilizing field information as to length, size and manhours for installation furnished from reports and excludes trenching and backfilling.
Cost difference was determined by subtracting calculated cost of equivalent OH service.
Approximately 76% of all services installed are 100 feet or less in length with an average length of 94 feet.

OH SERVICE LENGTH UG DITCH LENGTH	DIFFERENCE IN EACH	SERVICE COSTS PER FOOT
75'	\$56.69	\$.76
100'	\$60.12	\$.60
125'	\$63.54	\$.51

- 2. Policy Charge

\$.60 per foot of trench length plus trenching and backfilling.

PUBLIC SERVICE COMMISSION
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BY: *J. Geoghegan*